# **Hitachi Energy**

Linearization of Power Electronics in Power System

Xing Huang, Hitachi Energy







## **Linearization of Power Electronics in Power System**

MATLAB EXPO China 2022

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## 01\_About Hitachi Energy (Go Live in China since March 30, 2022)





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#### **One Global R&D Organization**

Our R&D team is present in 20+ countries and we have Research Centers in seven countries





#### Past ... The conventional utility grid

#### Future ... The carbon-neutral future is electric



**Power Electronics a niche application** 

**Power Electronics across the total Power Grid** 

Technology Trends: Power Electronics coupled with Digital enables electricity to be the backbone of the carbon-neutral future



#### **Stability Problems**

- Power Oscillation<sup>[1]</sup>
  - between converters
  - between converters and utility
- Sub-synchronous Oscillation
  - Between PV/Wind converters and utility [2]
- Power System Accident
  - Xinjiang, China, 2015<sup>[3]</sup>
  - Texas, USA, 2019<sup>[4]</sup>
  - Hubei, China, 2011 [5]

#### **Stability Analysis Methods**

- Modal Analysis (模态分析法,特征值分析法)
  - Eigenvalue locus (根轨迹)
  - Participation factor method (参与因子法)
  - Sensitivity analysis (灵敏度)
- Impedance Analysis (阻抗分析)
  - Passivity analysis (无源性分析)
  - Nyquist stability criterion (奈奎斯特稳定判据)
- Phase Amplitude Analysis (幅相动力学)
- .....

#### Small signal model is required for stability analysis in different methods

Synchronous Reference Frame based Impediance Model and Stability Criterion for Grid-connected Renewable Energy Generation Systems, LUI Huakun, etc., Proceedings of the CSEE, 2017.
 Sub-synchronous resonance miligation for series compensated DFG-based wind farm by using buo degree of freedom control strategy[1]. Huang P1, etc., IEEE Transactions on Power Systems, 2015, 30(3): 1442-1454.
 Mechanism and characteristics of subsynchronous colliation caused by the interaction between full converter wind turbines and AC systems, JUI. Huakan, etc., Proceedings of the CSEE, 2016, 3 6 (9): 2 3 6 6 G 2 3 7 2 .
 Mechanism and characteristics of subsynchronous control interaction, USC) study of wind farms [J]. IEEETransachPowerSystems, 2 0 1 6, 3 1 (5): 3 0 4 G 3 9 1 2 .
 Interaction of SSR in macriatal DFG-based wind farms connected to a series compensated power Systems, 2 0 1 5, 3 0 (5): 2 7 7 2 6 2 7 7 9 .



**Design and Analysis in MATLAB Platform** 



MATLAB is a general simulation platform for multiple purpose



#### **Internal Library Blocks**

- Accumulate & Inherit
- Add customized library into Library Browser
- Very Convenient for sharing and reuse

#### **Model Reference**

- Very Convenient for Parallel Design and Unit Test
- Code generation can accelerate model simulation
- Incremental loading speeds up model load times



#### Two ways used for efficient modeling: Internal Library and Model Reference

#### **Comparison Among Multiple Linearization Methods**

	Transfer Function	Model Linearizer APP	Frequency Response Estimation
Modeling Time	Long	Short	Short
Simulation Speed	Fast	Fast	Slow
Time Domain Analysis	Yes	Yes	Yes
Frequency Domain Analysis	Yes	Yes	Yes
Recommended Application Area	Simple model	In most cases and for complex model	Simulink model contains discontinuities or non- periodic event-based dynamics

#### Recommend to use Linearization Tool in professional software for complex PE system

**Code for Small Signal Analysis** 

#### **Simulink Model**



Model Linearizer APP

Re-use the MALTAB/Simulink model to save the model development time



#### **Accuracy Verified in Multiple Models**

- Single Converter
  - PLL
  - PR, PI
  - Current Loop (PI)
  - Current Loop (PI) + Time Delay
- Converters Parallel
  - Two Converters
  - Ten Converters

#### **Accuracy Verification Examples**

• Case1: Single grid connected converter with current control loop



Case2: Two grid connected converters parallel at AC side







#### **Case 1: Single Converter with Current Control Loop**

	1	2	3	4	5	6	7	8	9	10
I	0	0	314.1593	0	0	0.0844	0	94.2478	0	-0.0844
2	0	0	0	0	0	0	0	0	-0.3000	0
	0	0	0	0	0	0.7608	0	850	0	-0.7608
	0	0	0	0	0	0	0	0	0	-0.3000
	-1.0384e-07	3.9477e+04	8.2243	-3.9329e-07	-35.8974	314.1615	2.2475e-08	2.4673	-11.8431	-314.1615
5	7.8452e-09	-5.0950e-10	-4.4968e-04	3.9477e+04	-314.1593	-35.8974	-5.0950e-10	-1.3490e-04	314.1593	-11.8431
,	0	0	-0.0069	0	1.2028e+04	-1.8631e-06	0	314.1572	-1.2028e+04	1.8631e-06
3	0	0	-314.8546	0	0	1.2028e+04	-314.1593	-94.4564	0	-1.2028e+04
,	313.4641	0	-20.8846	0	4.2205	-0.0056	4.7155e+03	-6.2654	-4.2205	314.1649
0	4 70500 102	0	242 4544							
U	4.70308+05	0	-313.4641	0	0	4.1364	0	4.6214e+03	-314.1593	-4.1364
0	sys_A ×	0	-313.4641	0	0	4.1364	C	4.6214e+03	-314.1593	-4.1364
	sys_A ×	e	-313.4641	0	0	4.1364	C	4.6214e+03	-314.1593	-4.1364
	sys_A ×	e 2	-313.4641	4	5	6	7	4.6214e+03	-314.1593	-4.1364
1	sys_A × 10x10 doubl	e 2 314.1593	-313.4641 3	4	5 0	6 0.0844	7 0	8 94.2478	9 0	-4.1364 10 -0.0844
1 2	sys_A × 10x10 doubl 1 0 0 0	e 2 314.1593 0	-313.4641 3 0 0	4	5 0	4.1364 6 0.0844 0.7608	7 0 0	8 94.2478 850	9 0 0	-4.1364 10 -0.0844 -0.7608
1 2 3	sys_A × 10x10 doubl 1 0 0 0 0	e 2 314.1593 0 0	-313.4641 3 0 0 0	4	5 0 0	6 0.0844 0.7608 0	7 0 0 0 0	8 94.2478 850 0	-314.1593 9 0 -0.3000	-4.1364 10 -0.0844 -0.7608 0
1 2 3 4	10x10 doubl	e 2 314.1593 0 0 0	-313.4641 3 0 0 0 0 0	4	5 0 0 0 0	6 0.0844 0.7608 0 0	7 0 0 0 0 0	8 94.2478 850 0 0	-314.1593 9 0 -0.3000 0	-4.1364 10 -0.0844 -0.7608 0 -0.3000
1 2 3 4 5	sys_A × 10x10 doubl 1 0 0 0 0 0 0 0 0 0 0 0 0 0	e 2 314.1593 0 0 0 0 8.2243	-313.4641 3 0 0 0 0 3.9477e+04	4 0 0 0 0 0 0	5 0 0 0 0 -35.8974	6 0.0844 0.7608 0 0 314.1615	7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8 94.2478 850 0 0 2.4673	9 0 0 -0.3000 0 -11.8431	-4.1364 10 -0.0844 -0.7608 0 -0.3000 -314.1615
123456	4,70302+05 sys_A × 10x10 doubl 1 0 0 0 0 0 0 0 0 0 0 0 0 0	e 2 314.1593 0 0 0 8.2243 -4.4968e-04	-313.4641 3 0 0 0 0 3.9477e+04 0	4 0 0 0 0 0 3.9477e+04	5 0 0 0 -35.8974 -314.1593	6 0.0844 0.7608 0 0 314.1615 -35.8974	7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8 94.2478 850 0 2.4673 -1.3490e-04	-314.1593 9 0 -0.3000 0 -11.8431 314.1593	-4.1364 10 -0.0844 -0.7608 0 -0.3000 -314.1615 -11.8431
1 2 3 4 5 6 7	4,70302+03 sys_A × 10x10 doubl 1 0 0 0 0 0 0 0 0 0 0 0 0 0	e 2 314.1593 0 0 0 0 8.2243 -4.4968e-04 -0.0069	-313.4641 3 0 0 0 3.9477e+04 0 0 0	4 0 0 0 0 3.9477e+04 0	5 0 0 -35.8974 -314.1593 1.2028e+04	4.1364 6 0.0844 0.7608 0 314.1615 -35.8974 -1.8631e-06	7 0 0 0 0 0 0 0 0	8 94.2478 850 0 2.4673 1.3490e-04 314.1572	9 0 0 -0.3000 -11.8431 314.1593 -1.2028e+04	-4.1364 10 -0.0844 -0.7608 0 -0.3000 -314.1615 -11.8431 1.8631e-06
1 2 3 4 5 6 7 8	4,70502+05 sys_A × 10x10 doubl 1 0 0 0 0 0 0 0 0 0 0 0 0 0	e 2 314.1593 0 0 0 8.2243 -4.4968e-04 -0.0069 -314.8546	-313.4641 3 0 0 0 0 3.9477e+04 0 0 0 0 0	4 0 0 0 0 0 3.9477e+04 0 0	5 0 0 0 -35.8974 -314.1593 1.2028e+04 0	4.1364 6 0.0844 0.7608 0 314.1615 -35.8974 -1.8631e-06 1.2028e+04	7 0 0 0 0 0 0 -314.1593	8 94.2478 850 0 0 2.4673 1.3490e-04 314.1572 -94.4564	9 0 0 -0.3000 0 -11.8431 314.1593 -1.2028e+04 0	-4.1364 10 -0.0844 -0.7608 0 -0.3000 -314.1615 -11.8431 1.8631e-06 -1.2028e+04
123456789	4.70302+03 sys_A × 10x10 doubl 1 0 0 0 0 0 0 0 0 0 0 0 0 0	e 2 314.1593 0 0 8.2243 -4.4968e-04 -0.0069 -314.8546 -20.8846	-313.4641 3 0 0 0 0 3.9477e+04 0 0 0 0 0 0 0	4 0 0 0 0 0 3.9477e+04 0 0 0 0	5 0 0 -35.8974 -314.1593 1.2028e+04 0 0 4.2205	4.1364 6 0.0844 0.7608 0 0 314.1615 -35.8974 -1.8631e-06 1.2028e+04 -0.0056	7 0 0 0 0 0 0 -314,1593 4.7155e+03	8 94.2478 850 0 2.4673 -1.3490e-04 314.1572 -94.4564 -6.2654	-314.1593 9 0 -0.3000 0 -11.8431 314.1593 -1.2028e+04 0 -4.2205	-4.1364 10 -0.0844 -0.7608 0 -0.3000 -314.1615 -11.8431 1.8631e-06 -1.2028e+04 314.1649

The state-space matrices exported by MATLAB is verified by using theoretical derivation



#### Case2: Two Grid Connected Converters Parallel at AC side

Stable step-response

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- Two converter parallel
- A step of 5% applied to active power reference of the 1st converter
- Alignment between time-domain simulation and linearization model



#### Non-stable step-response

- Two converter parallel
- A step of 50x gain in PLL is applied to both converters
- Same unstable frequency in both time-domain simulation and linearization model



Linearization/MATLAB is accurate enough for stability analysis

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#### From Linearization



#### **Control Design Workflow**



#### Trim and linearize

LINEAR ANALYSIS EXACT LINEARIZATION					FREQUENCY RESPONSE ESTIMATION TRIM MODE			IODEL	el 🛛 🖓 – 🖬 🖬 🚍				
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MATLAB Workspace			State Value	Value	here an	State Specifica	itions						
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Bail	[-9.2]	530			State - 3	0	12		-Inf	Inf			
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specification	ins were such	cessful	ly met		State - 2	0	10	2	-Inf	Inf			
15 states as	id 4 inputs				State - 3	-2202	1	2	-Inf	Inf			
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					State - 1	0		100	0	120			
				nd Gust Model/Distance into gust (y)/Distance into Gust (x) (Limited to gust length d)									
							Income Initial Malance						

#### MIMO System Control Optimization: Control System Tuner APP



## Nonlinear System Control Optimization with Uncertain Parameters: Design Optimization APP



#### Design and Optimize controller

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#### **Sensitivity Analysis**

- Determine the most influential parameters in the model and see how design variables affect cost function using visual and quantitative analysis
- Use Design of Experiments and Monte Carlo simulations to evaluate cost functions across the design space
- Calculate sensitivities, perform correlation analysis, and visual analysis of cost function against model parameters
- · Identify good initial starting points for optimization process



Sensitivity Analysis in MATLAB is a Monte Carlo technique that simulates a model repeatedly under different parameter values

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- · Based on MATLAB, which is a General Simulation Platform
- Accurate enough for stability analysis
- Save Modeling Time
  - a) Re-use the MALTAB/Simulink Model
- Save Simulation Time

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- a) Faster than time domain simulation for sensitivity study with dozens of cases
- Support stability analysis of complex PE system
  - a) Generate small-signal model of complex PE system
  - b) further stability analysis, based on modern control theory

#### Linearization/MATLAB is recommended for stability analysis of complex PE system

## 05\_Team Members

#### Xing Huang

- Dr. Xing Huang
- Presenter's biography



- Senior Scientist at Hitachi Energy Research, focusing on the power electronics application in power system, especially topics on power converter topologies, control and analysis.
- Ph.D. at Beijing Jiaotong University, focusing on new energy, especially topics on grid-connected/islanding characteristics and control strategies of Microgrid, IGCT drive, PV power generation, BESS, etc.
- IEEE member, ICEE 2014 Best Paper Award Winner
- Email
  - Helen-xing.huang@hitachienergy.com

#### Weichi Zhang

- Dr. Weichi Zhang
- Biography



- Senior Scientist at Hitachi Energy Research, focusing on the renewable energy and low-carbon solutions for power transmission and distribution encompassing power converter topologies and control and analysis.
- Ph.D. and Pos-doc Researcher at Newcastle University focusing on the power quality improvement of gridconnected converters and utilization of wide-band gap semiconductors.
- IEEE member, IET member
- Email
  - Weichi.zhang@hitachienergy.com

#### Wen Jiang

- Wen Jiang
- Biography



- Scientist at Hitachi Energy Research, focusing on control, modeling and analysis of power converters in renewable energy, power transmission and distribution.
- M.S. degree in electrical engineering from North China Electric Power University, focusing on control and stability analysis of HVDC transmission system
- Email
  - wene-wen.jiang@hitachienergy.com



#### **Technical Support**



#### **Application Engineer**

• Jing Wu



• Amy Yang







#### **Sales Team**

• DuanWei Wang



• Fiona Peng



## **OHITACHI Energy**



## HITACHI Inspire the Next







10 converters in each cluster



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#### **MIMO System Control Optimization**



#### **Nonlinear System Control Optimization with Uncertain Parameters**



#### **Simulation Time**

- Step response waveform
  - Step change at 0.6s
  - Total simulation time 1s



#### Accuracy

• Step response of PQ measurement of Converter 1



Linearization/MATLAB can help to save simulation time during sensitivity study (with dozens of cases)

## **General Simulation Platform**





#### **Code for Small Signal Analysis**



#### Matrix A:↩

	1	2	3	4	5	6	7	8	9	10
1	0	0	314.1593	0	0	0.0844	0	94.2478	0	-0.0844
2	0	0	0	0	0	0	0	0	-0.3000	0
3	0	0	0	0	0	0.7608	0	850	0	-0.7608
4	0	0	0	0	0	0	0	0	0	-0.3000
5	4.4390e-07	3.9477e+04	0.9000	-8.5528e-08	-35.8974	314.1489	-3.8299e-07	0.2700	-11.8431	-204.0458
6	-3.5746e-08	2.7960e-08	-109.8464	3.9477e+04	-314.1487	-35.9269	2.7960e-08	-32.9539	204.0455	-11.8136
7	0	0	-0.0461	0	1.2028e+04	-1.2366e-05	0	314.1349	-1.2028e+04	1.2366e-05
8	0	0	-314.8671	0	0	1.2028e+04	-314.1487	-94.4601	0	-1.2028e+04
9	313.4686	0	-20.8782	0	4.2205	-0.0056	4.7155e+03	-6.2635	-4.2205	314.1543
10	4.7050e+03	0	-313.4897	0	0	4.1363	0	4.6214e+03	-314.1487	-4.1363

- Re-use the MALTAB/Simulink Model

- Save Modeling Time



#### **More Details**



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## HITACHI Inspire the Next